



APPLICATION FOR REGISTRATION ENERGY & ENERGY RELATED PROJECTS

APPLICATION NO.: _____
DATE ACCEPTED : _____
LAW: E.O. No. 226: _____
 R.A. No. 9513: _____

Note: The applicant enterprise hereby elects to be governed by the provisions of the law indicated above, cognizant that such election once made shall be FINAL pursuant to the Memorandum of Agreement entered into in January 2010 between the Department of Energy and the Board of Investments

APPLICATION FOR REGISTRATION

Schedule 1: PROPONENT

Name of Entity : _____
 Office Address : _____
 Telephone No : _____ Fax No. : _____
 SEC/Registration : No: _____ Date: _____ TIN No. : _____
 Ownership : _____ % Filipino _____ % Foreign _____
(Nationality)
 Authorized Capital : PhP _____

CURRENT STOCKHOLDERS' PROFILE:

Name	Nationality	Check if Director	Position or Designation in the Enterprise	Capital Stock (PhP)		(% Ownership)
				Subscribed	Paid-up	
Total						

Indicate in the Nationality if naturalized Filipino

Schedule 2: CONTACT DETAILS

AUTHORIZED REPRESENTATIVE TO BOI:

Name : _____ Position : _____
 E-Mail Address : _____
 Landline/Cellphone No. : _____ Fax No. : _____

Schedule 3: PROJECT PROFILE:

Name of Project : _____
 Project Location : _____
 IPP Year: _____ Category : _____ Preferred Activities _____ Special Laws _____ Export Activities _____

Activity as Listed in the IPP : _____

Specific Products/Services:

Product /Service 1	Product /Service 2	Product /Service 3

Capacity for BOI Registration:

(Maximum Annual Production Capacity, except for power generation activities which should be in MW/kW)

PROJECT DESCRIPTION:

(Please include also the hectarage of site for solar projects; identify the EPC contractor and the amount of EPC contract, etc.)

Schedule 4.A: TYPE OF PROJECT & STATUS (IF APPLICATION IS UNDER E.O. NO. 226)

New:	Expansion: % Increase in Capacity: _____	Modernization:	
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STATUS: _____ Pioneer _____ Non-Pioneer

Justification for Pioneer Status:

Schedule 4.B: ENERGY SOURCE & TYPE OF INVESTMENT (IF APPLICATION IS UNDER R.A. NO. 9513)

ENERGY SOURCE:

Biomass	Hydro	Wind	Oil
Geothermal	Solar	Coal	Others (Specify)

TYPE OF INVESTMENT:

New Additional Existing

Schedule 5: Project Timetable and Cost (Php)

Activity	Schedule (Month/Year)	Related Expenses	Cost (in PhP)
Obtaining licenses, permits, registration		Pre-operating expense	
Project site preparation and development • Hiring of contractors • Civil works		Land	
		Land improvements	
		Building	
		Leasehold improvements	
		Other expenses	
Acquisition and installation of machinery & equipment		Machinery & equipment	(A)
		Others	
Trial Run			
Start of commercial operation		Working capital (_____ months) ¹	
Total Project Cost			(B)

¹ Normally covers the first three (3) to four (4) months of operations.

Schedule 6: Project Financing

	(PhP)	Percent (%)
Equity		
Loan		
Total²	(B)	

² Total financing should tally with Total Project Cost in Schedule 5

Status of Loan: _____

Schedule 7: Projected Production and Sales Schedule (should be consistent with the Projected Income Statements)
(Y1 is first 12 months of commercial operation)

A. For Non-Power Applications, e.g., bio-fuels, etc.

Year	Production Volume ³	Sales Volume		Average Selling Price per Unit	
		Domestic	Export	Domestic (Php)	Export (US\$)
Y1					
Y2					
Y3					
Y4					
Y5					

³ Indicate unit of measure (e.g., metric tons, liters, etc.)

Note: Projected annual production volume should not exceed the production capacity per year being applied for BOI registration

Assumptions Used in the Projections:

- Total number of shifts per day : _____
- Total number of operating days per year : _____
- Total number of capacity determinant machine : _____

B. For Power Applications

Year	Production (kWh)	Sales (kWh)	Selling Price (PhP/kWh)
Y1			
Y2			
Y3			
Y4			
Y5			

Formula for the Total Rated Capacity (MW): _____

Formula for the Production (kWh): _____

Formula for the Sales (kWh): _____

C. Carbon Emission Reductions (CERs)

Year	Carbon Emission Reductions (CERs) (in MT CO ₂)	Price of CER (Equivalent in PhP /MT CO ₂)
Y1		
Y2		
Y3		
Y4		
Y5		

Schedule 8: Jobs Generation

Classification	Number of Personnel				
	Y1	Y2	Y3	Y4	Y5
Direct Labor					
Indirect Labor					
Selling/Admin					
Total					

(Y1 is first 12 months of commercial operation)

Schedule 9: List of Machinery/ Equipment

A. For New and Expansion Projects

Description / Type of Machine	Check if			Country Source	End-use ⁴	Qty No. of units	Unit Cost (Php)
	Already acquired	Already installed	For acquisition				
Total:							

⁴ Application or manufacturing stage where the equipment will be used

Schedule 10: Financial Projections (10 Years) - (submit also electronic copy in Excel or word format)

- Projected Income Statements should include Itemized Cost of Sales and Operating Expenses), assuming 30% Corporate Tax Rate
- Should be consistent with Schedule 7 of Form 501;
- Should Include the following in the projections: (a) Government share for RE projects (i.e., 1% of Gross Income); (b) ER 1-94 Contribution (i.e., PhP 0.01 per kWh of the electricity sales); (c) Real Property Tax; (d) Interest on Loans; (e) Insurance premiums (if any); (f) Permits, Licenses; (g) Other applicable taxes, and other benefits to the government, etc.
- Assumption: Without ITH

ATTACHMENTS:

- Project site should be shown in Google Map, indicating also the applicant’s existing project/s (if any) located near the proposed. Sketches not acceptable.
- Schematic Diagram showing Business Model of the activity being registered (clearly indicate how the proponent will earn revenues and make profit).
- DOE Endorsement (if applying under EO 226) or DOE Certificate of Registration (if applying under RA 9513)

The applicant has read the Republic Act 9513 (Renewable Energy Act of 2008), and the Rules and Regulations adopted by the DOE and BOI/ Omnibus Investment Code of 1987 and the Rules and Regulations adopted by the BOI and commit itself to abide by the provisions thereof.

DONE IN THE CITY/PROVINCE OF _____ THIS _____ DAY OF _____ 20 ____ .

Applicant/Authorized Officer

REPUBLIC OF THE PHILIPPINES
CITY/PROVINCE OF _____) S.S.
MUNICIPALITY OF _____)

SUBSCRIBED AND SWORN to before me this _____ day of _____ 20 ____ in the City/Province of _____ affiant exhibited to me his CTC No. _____ issued at _____ on _____ 20 ____ .

NOTARY PUBLIC
Until Dec. 31, _____

Doc. No. : _____
Page No. : _____
Book No. : _____
Series of : _____

ADDITIONAL INFORMATION, AS MAY BE APPLICABLE

Schedule 11: List and Breakdown of Cost of Raw Materials

A. For New and Expansion Projects (IF APPLICATION IS UNDER E.O. NO. 226)

	Y1
a. Local Raw Materials	
<i>Sub-Total</i>	
b. Imported Raw Materials	
<i>Sub-Total</i>	
Total Raw Materials	
c. Direct Labor Cost	
d. Total Overhead Cost	
e. Total Production Cost (a+ b+c+d)	

(Provide additional sheet if necessary)

(Y1 is first 12 months of commercial operation)

Schedule 12: APPLICABLE ONLY TO MODERNIZATION PROJECTS

A. Compliance to the REQUIRED 25% Substantial Reduction of Total Production Cost

	Production Cost Before Modernization (A)	Production Cost After Modernization (B)	Substantial Reduction Cost on Production cost	
			Amount Difference A-B = (C)	Percentage C / TCGS
Total Raw Materials				
Local				
Imported				
Direct Labor				
Manufacturing Overhead:				
Utilities:				
Electricity				
Water				
Communication				
Total Utilities				
Other Manufacturing Overhead:				
Indirect Labor				
Factory Supplies				
Insurance Expenses				
Depreciation & Amortization				
Repairs & Maintenance				
Others				
Total Other Manufacturing Overhead				
Total Cost of Goods Sold (TCGS)				(25% minimum)

